



**From:** stephp@precorp.coop  
**To:** [wpsc\\_docket\\_filing@wyo.gov](mailto:wpsc_docket_filing@wyo.gov)  
**Cc:** [Steph Pribilske](#)  
**Subject:** =EXT=New Filing Submitted  
**Date:** Monday, April 29, 2019 5:21:41 PM

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FILING NO: 7711

DATE SUBMITTED: 4/29/2019 5:21:08 PM

FILING DESC: 10014-199-CT-19 NRHR Tariff

COMMENTS: Application for Non-Residential Heat Rate Tariff

User: Stephanie Pribilske

Business Name: Powder River Energy Corporation

\*\*\*EXTERNAL EMAIL WARNING\*\*\*

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1-800-442-3630

April 29, 2019

Mr. Chris Petrie  
Wyoming Public Service Commission  
Hansen Building, Suite 300  
2515 Warren Avenue  
Cheyenne, WY 82002

Re: Docket No. 10014-199-CT-19

Dear Mr. Petrie,

Please find enclosed one (1) original and four (4) copies of Powder River Energy Corporation's Application and supporting documentation requesting approval of the proposed revision to the Non-Residential Heat Rate tariff.

This information has been filed electronically on the Commission's Document Management System as well. Also enclosed is a check in the amount of \$5.00 for the filing fee.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is fluid and cursive, written over a white background.

Michael E. Easley  
Chief Executive Officer

MEE/sjp

Enclosures

**BEFORE THE WYOMING PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION OF	§	
POWDER RIVER ENERGY CORPORATION	§	
SUNDANCE, WYOMING, TO REQUEST A NEW	§	DOCKET NO. 10014-199-CT-19
NON-RESIDENTIAL HEAT RATE TARIFF	§	

**APPLICATION**

COMES NOW, Powder River Energy Corporation, the Applicant named herein and sometimes herein called the "COOPERATIVE," and hereby respectfully requests an Order from the Wyoming Public Service Commission, sometimes herein called the "COMMISSION" granting the applicant a new Non-Residential Heat Rate tariff, as set forth in the exhibits attached hereto and made a part hereof by this reference.

In support of this application, the Applicant sets forth the following:

1. The Applicant is a non-profit cooperative utility organized, existing under and by virtue of the laws of the State of Wyoming. The Cooperative, pursuant to the laws of the State of Wyoming, is qualified to do business as a corporation within the State of Wyoming.
2. The Cooperative is duly authorized to generate, manufacture, purchase, acquire, and transmit electric energy, sell supplies and dispose of electric energy in its certified territory.
3. Communications regarding this Application are to be addressed to Mr. Michael E. Easley, Chief Executive Officer, for the Applicant, Post Office Box 930, Sundance, Wyoming 82729 and Mr. Mark L. Hughes, Attorney for the Applicant, Post Office Box 456, Sundance, Wyoming 82729.
4. The rates charged by the Cooperative for its electric service have been established and placed in effect under appropriate Orders of the Commission.
5. The Cooperative is a Class C member of Basin Electric Power Cooperative (Basin), Bismarck, North Dakota. The Cooperative is a member of Members 1<sup>st</sup> Power Cooperative who represents a Class A member of Basin and therefore purchases all of its power

requirements through agreements and contracts with Basin and resells that power to its members which include Powder River Energy Corporation, Tongue River Electric Cooperative, Inc. in Ashland, Montana, and Fergus Electric Cooperative, Inc. in Lewistown, Montana.

6. In this application, the Cooperative is requesting a new Non-Residential Heat Rate tariff (NRHR) applicable to all non-residential consumers.
7. A Residential Heat Rate (RHR) tariff is currently approved and available for residential customers with qualifying electric heat load.
8. The Cooperative's wholesale power supplier, Basin, provides the heat credit to any qualifying load, regardless of customer class.
9. The NRHR tariff would be applicable only to qualifying and separately-metered resistant space heating loads. There are no proposed changes to the load served under the standard existing tariff.
10. The heat rate credits provided qualifying non-residential heat loads of those members who elect to participate in the NRHR tariff will be done on a pass-through basis from the Basin tariff and will not impact PRECorp financially or result in any subsidies to other members or classes of service.
11. The demand and energy rates for the NRHR will be billed in accordance with the rates and charges under member's standard rate schedule.
12. The Basic Charge will include cost recovery of the additional meter required to separately meter the electric heat load.
13. Having the opportunity to provide heat rate credits, through the Basin tariff, to PRECorp's membership through a NRHR tariff is in the best interest of the cooperative and its membership.
14. The attached Exhibit 1 shows the development of the proposed Basic Charge for the NRHR tariff.
15. The Cooperative's member-consumers may participate in the tariff on a voluntary basis.

WHEREFORE, Powder River Energy Corporation respectfully requests this Commission make its Order authorizing the Cooperative to open this new Non-Residential Heat Rate tariff.

Powder River Energy Corporation

The Applicant further requests that the new rate tariff becomes effective for billings on or after July 1, 2019.

Dated at Sundance, Wyoming, this 29<sup>th</sup> day of April 2019.

**POWDER RIVER ENERGY CORPORATION**

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is written in a cursive style with a large, sweeping flourish at the end.

Michael E. Easley  
Chief Executive Officer

**POWDER RIVER ENERGY CORPORATION**

**DETERMINATION OF HEAT-RATE METER MONTHLY CHARGE**

Single-Phase/Three-Phase Self-Contained	\$4.00
Single-Phase Instrument Rated (1PIR)	\$13.00
Three-Phase Instrument Rated (3PIR)	\$19.00

Total Plant in Service	Schedule H-1.1	\$348,232,377
O&M Expenses	Schedule L-1.0	\$14,711,594
A&G Expenses	Schedule L-1.0	\$6,420,541
Depreciation	Schedule L-1.0	\$11,114,182
Return	Schedule H-1.0	\$10,037,987
Total Expenses		\$42,284,304
Return Factor		12.143%

	<u>Meter Cost</u>	<u>Return Factor</u>	<u>Annual Operating Costs</u>	<u>Monthly Cost</u>
<u>Self-Contained Meters</u>				
2S 200A 120/240 1 PH	\$351.33	12.143%	\$42.66	\$3.56
12S 200A 240/480 1PH	\$451.67	12.143%	\$54.84	\$4.57
3Ph Self Contained - 16S 200A 3 PH	\$443.85	12.143%	\$53.89	\$4.49
<u>Instrument Rated Meters</u>				
4S 120/240 400/600A 1PH	\$1,248.78	12.143%	\$151.63	\$12.64
45S 240/480 400/600A 1PH	\$1,361.01	12.143%	\$165.26	\$13.77
3Ph Instrument Rated - 9S 400/600A 3 PH	\$1,887.07	12.143%	\$229.14	\$19.09

**BEFORE THE  
WYOMING PUBLIC SERVICE COMMISSION**

**DIRECT TESTIMONY  
OF  
JOANNE L. KOLB**

**PRECORP ENERGY CORPORATION**

**DOCKET NO. 10014-199-CT-19**

1 Q. Please state your name and business address.

2 A. My name is Joanne L. Kolb, and my business address is PRECorp Energy Corporation,  
3 P.O. Box 930, Sundance, WY 82729-0930.

4 Q. By whom are you employed and what is your position?

5 A. I am employed as the Chief Financial and Administration Officer of PRECorp Energy  
6 Corporation (“PRECorp” or the “Cooperative”).

7 Q. Please summarize your educational and professional background.

8 A. I have earned a Bachelor of Arts in Business Administration degree and a Master of Science  
9 in Management from University of Wisconsin – Green Bay. I have been employed by  
10 PRECorp since 2016.

11 Q. Have you previously testified before regulatory commissions?

12 A. Yes. I have testified before the Wyoming Public Service Commission (the “Commission”).

13 Q. Whom do you represent in this proceeding?

14 A. I represent PRECorp.

15 Q. What is the purpose of your testimony?

16 A. I will describe PRECorp’s request and sponsor the schedules included in the filing in  
17 support of the Cooperative’s request.



- 18 Q. What is PRECorp requesting in this proceeding?
- 19 A. PRECorp is requesting approval of a Non-Residential Heat Rate tariff (NRHR).
- 20 Q. Does PRECorp currently offer a Heat Rate tariff?
- 21 A. Yes, there is a Residential Heat Rate (RHR) tariff available only for Residential consumers.
- 22 Q. What is the basis for the RHR tariff?
- 23 A. PRECorp is a Class C member of wholesale power supplier Basin Electric Power  
24 Cooperative (Basin). Basin offers a heat rate credit for loads that have permanent electric  
25 resistance heat and/or electric heat pump space heating systems. PRECorp passes through  
26 the credit to those participating in the RHR tariff. The most recently approved heat-rate  
27 credit is \$0.039810 per kWh.
- 28 Q. Does Basin limit the heat rate credit to only Residential consumers?
- 29 A. The heat rate credit is not limited to the rate class of the consumers, it is available to any  
30 consumer that meets the criteria for electric heat load.
- 31 Q. Will the heat rate credit PRECorp receives from Basin and passed through in the  
32 Cooperative's retail rates differ between the existing RHR tariff and the proposed NRHR  
33 tariff?
- 34 A. The heat rate credit per kWh will be the same for both the RHR and the NRHR.
- 35 Q. Which consumers will qualify for service under the proposed NRHR tariff?
- 36 A. The NRHR tariff will be available only to the separately metered heat load of any non-  
37 residential consumer who has load served under an existing tariff, with the exception of  
38 seasonal and net-metered loads.
- 39 Q. Is additional equipment required to serve the heat load to be served under the NRHR tariff?

40 A. Yes, additional meters are required to meter the electric heat installation loads separately  
41 from other loads.

42 Q. Will the additional meter cost be recovered in the proposed NRHR tariff?

43 A. Yes. There are two (2) different types of meters the Cooperative will use depending on the  
44 member's requirements. The meters may either be a self-contained meter, or an instrument  
45 rated meter. The NRHR tariff Basic Charge will recover the cost of the meter based on the  
46 type of meter installed. The development of the Basic Charge for the two (2) types of  
47 meters is provided in Exhibit 1. The Basic Charge will recover the operating and  
48 maintenance expenses, depreciation expense and return associated with the additional  
49 metering costs.

50 Q. Will there be any additional costs required to serve the heat load to be served under the  
51 NRHR tariff besides the additional meters?

52 A. In limited cases yes. Depending on the location of the heat load there could be additional  
53 communication costs to collect the meter data from the heat load meters.

54 Q. Will the additional costs be recovered in the proposed NRHR tariff?

55 A. Yes. The costs will be assessed on a case-by-case as-needed basis and would be the  
56 responsibility of the participating NRHR member. See the "Additional Charges" section of  
57 the NRHR tariff.

58 Q. What is the demand and energy rates for the NRHR tariff?

59 A. The demand and energy charges for the separately metered heat rate load will be billed in  
60 accordance with the rates and charges under the member's Standard Rate Schedule.

61 Q. Is a consumer required to participate in the NRHR tariff?

62 A. Participation is not required and is on a voluntary basis.

63 Q. Does that conclude your testimony?

64 A. Yes, it does.

**WYOMING PUBLIC SERVICE COMMISSION**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 9  
 1st Revised Original Sheet No. 4  
 Cancelling Original Sheet No. 4

TARIFF RATE RIDER - continued -					
Class	Rate Code	Billing Unit	2017 Approved Base Rate	2017 COPA*	Total Rate
Idle Line Retention (IS)**	LRR	<u>Basic Charge-Monthly</u>			
	LRS	Residential/Seasonal	\$15.00		\$15.00
	LRI	Irrigation	\$15.00		\$15.00
	LRGS	General Service	\$18.00		\$18.00
	LRLP	General Service CBM	\$35.00		\$35.00
	LRGSC	Large Power	\$79.00		\$79.00
	LRLPC	Large Power CBM	\$100.00		\$100.00
Green Tag (GT)	GT	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	SPP	\$/kWh on all kWh generated per month	\$0.01337		\$0.01337
Non-Residential Heat Rate (NRHR)	NRHR	<u>Basic Charge-Monthly</u>			
		Single/Three Phase			
		Self Contained	\$4.00		\$4.00
		Single Phase Instrument	\$13.00		\$13.00
		Three Phase Instrument	\$19.00		\$19.00
		<u>October - April</u>			
		Heat Credit per kWh of Electric Resistant Heat	(\$0.039810)		(\$0.039810)

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

\*Reference Sheet No. 37, Rate Schedule BA for more information on the COPA.

\*\*The Idle Service Schedule (IS) is a monthly charge with no energy usage.

Date Issued: ~~November 14, 2017~~ April 29, 2019

Date Effective: ~~July 27, 2017~~ July 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No.: ~~10014-176-CT-16~~ 10014-199-CT-1

**WYOMING PUBLIC SERVICE COMMISSION**

NAME: Powder River Energy Corporation  
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC Tariff No. 9  
 1st Revised Sheet No. 4  
 Cancelling Original Sheet No. 4

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- continued -					
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Date Issued: April 29, 2019

Date Effective: July 1, 2019

By: 

Title: Chief Executive Officer  
 Docket No.: 10014-199-CT-19

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**Rate Schedule: Non-Residential Heat Rate (NRHR)**

APPLICABILITY

Applicable to Non-Residential members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads or net metered accounts.

Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE PER METER:

Basic Charge for Self-Contained Meter:	\$ 4.00 per month
Basic Charge for Instrument Rated Meter:	
Single Phase	\$13.00 per month
Three Phase	\$19.00 per month

Demand Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Energy Charge: Shall be billed by the Cooperative in accordance with the rates and charges under the member's Standard Rate Schedule.

Heat Credit: As determined by the wholesale power provider per kWh of electric resistant heat usage during the months of October through April as shown on Sheet No. 4.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

ADDITIONAL CHARGES

Additional communication or other equipment and maintenance that may be required beyond the main electrical service requirements are the responsibility of the NRHR participant and may require a special agreement to accommodate the additional charges.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: April 29, 2019

Effective: July 1, 2019

Dkt. No. 10014-199-CR-19

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**Rate Schedule: Non-Residential Heat Rate (NRHR)**

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The member must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The member will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The member will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The member, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Wyoming Public Service Commission.

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Issued by  
Michael E. Easley, Chief Executive Officer

Issued: April 29, 2019

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# POWDER RIVER ENERGY CORPORATION

## RATE SCHEDULES

<b><u>TARIFF RATE RIDER</u></b>	<b><u>PAGE NUMBERS</u></b>
Residential (A).....	1
Residential Seasonal (A).....	1
Residential Time of Day (TOD) .....	1
Residential Heat Rate (RHR) .....	1
General Service (GS).....	2
Large Power (LP) .....	2
Irrigation (I).....	2
Outdoor Lighting (OL).....	2
Street Lighting (SL) .....	2
Large Power Transmission Coal Mine (LPT-CM).....	2
Large Power Transmission General (LPT-G) .....	3
General Service Coal Bed Methane (GS-CBM) .....	3
Large Power Coal Bed Methane (LP-CBM) .....	3
Large Power Transmission Coal Bed Methane (LPT-CBM).....	3
Idle Line Retention (IS).....	4
Green Tag (GT).....	4
Small Power Production .....	4

### **RATE SCHEDULES**

Residential (A).....	5-6
Residential – Time of Day ((TOD) .....	7-8
Residential Heat Rate (RHR) .....	9-10
General Service (GS).....	11-12
Large Power (LP) .....	13-15
Irrigation (I).....	16-17
Outdoor Lighting (OL).....	18-19
Street Lighting (SL) .....	20-21
Large Power Transmission Level – Coal Mines (LPT-CM).....	22-24

**PAGE NUMBERS**

Large Power Transmission Level – General (LPT-G)..... 25-27  
General Service – Coal Bed Methane (GS-CBM) ..... 28-29  
Large Power – Coal Bed Methane (LP-CBM) ..... 30-33  
Large Power Transmission – Coal Bed Methane (LPT-CBM) ..... 34-36  
Billing Adjustment (BA)..... 37-41  
Idle Service (IS)..... 42-43  
Green Tag (GT)..... 44  
Small Power Production (SPP) ..... 45-46  
Non-Residential Heat Rate (NRHR)..... 47-48

# POWDER RIVER ENERGY CORPORATION

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Large Power Coal Bed Methane (LP-CBM) .....	3
Large Power Transmission Coal Bed Methane (LPT-CBM).....	3
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Green Tag (GT).....	4
Small Power Production .....	4

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